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6	NEW SOURCE REVIEW PERMITTING CHALLENGES FOR
7	MANUFACTURING AND INFRASTRUCTURE
8	WEDNESDAY, FEBRUARY 14, 2018
9	House of Representatives
10	Subcommittee on Environment
11	Committee on Energy and Commerce
12	Washington, D.C.
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16	The subcommittee met, pursuant to call, at 2:00 p.m., in
17	Room 2123 Rayburn House Office Building, Hon. John Shimkus
18	[chairman of the subcommittee] presiding.
19	Members present: Representatives Shimkus, McKinley,
20	Olson, Johnson, Flores, Hudson, Cramer, Walberg, Carter,
21	Walden (ex officio), Tonko, Ruiz, Peters, Green, McNerney,
22	Dingell, Matsui, and Pallone (ex officio).
23	Staff present: Mike Bloomquist, Deputy Staff Director; NEAL R. GROSS

24	Allie Bury, Legislative Clerk, Energy/Environment; Kelly
25	Collins, Staff Assistant; Wyatt Ellertson, Research
26	Associate, Energy/Environment; Margaret Tucker Fogarty, Staff
27	Assistant; Jordan Haverly, Policy Coordinator, Environment;
28	A.T. Johnston, Senior Policy Advisor, Energy; Ben Lieberman,
29	Senior Counsel, Energy; Mary Martin, Deputy Chief Counsel,
30	Energy & Environment; Dan Schneider, Press Secretary; Austin
31	Stonebraker, Press Assistant; Hamlin Wade, Special Advisor,
32	External Affairs; Jean Fruci, Minority Energy and Environment
33	Policy Advisor; Caitlin Haberman, Minority Professional Staff
34	Member; Rick Kessler, Minority Senior Advisor and Staff
35	Director, Energy and Environment; Alexander Ratner, Minority
36	Policy Analyst; Andrew Souvall, Minority Director of
37	Communications, Outreach and Member Services; C.J. Young,
38	Minority Press Secretary; and Catherine Zander, Minority
39	Environment Fellow.

40	Mr. Shimkus. The Subcommittee on the Environment will
41	now come to order. The chair recognizes himself for five
42	minutes for an opening statement.
43	Today=s hearing examines the impact of the EPA=s new
44	source review air permitting program, commonly referred to as
45	NSR.
46	Congress created this preconstruction permitting program
47	with the goal of protecting air quality by ensuring that the
48	use of appropriate pollution control devices on new and
49	modified source of emissions such as power plants, factories,
50	and industrial facilities.
51	As you can imagine, the NSR permitting program reaches
52	across several industry sectors and has far-reaching impacts
53	on America=s economy and global competitiveness. For these
54	reasons, it is incredibly important for us to ensure that the
55	preconstruction permitting program is working effectively and
56	efficiently.
57	Unfortunately, history shows that there are too many
58	instances where New Source Review Program is anything but
59	effective and efficient.
60	As we will hear from many of our witnesses today, over
61	time the NSR program has become more costly and time
62	consuming which not only slows economic growth but also

63	hinders the nation=s ability to modernize infrastructure.
64	Under the existing NSR program, it can take multiple
65	years and millions of dollars to obtain the preconstruction
66	air permits required to begin construction on a new facility.
67	This significant time delay and cost burden makes it more
68	difficult and less likely for owners to invest in new
69	projects and facilities.
70	Not only is the NSR process costly and time consuming,
71	it is also complex and uncertain. Right now, on the EPA=s
72	website there are nearly 700 posted guidance documents that
73	an applicant may need to be aware of when seeking a
74	preconstruction permit.
75	Companies must hire teams of lawyers just understand the
76	requirements and processes established under the NSR program.
77	The end result of this complexity is that companies are
78	afraid of incorrectly interpreting NSR requirements and
79	violating the rules that they are hesitant to pursue projects
80	that require an NSR preconstruction permit.
81	In other words, the NSR program is holding back needed
82	investment in the nation=s infrastructure, industrial
83	capacity, and manufacturing capabilities.
84	One particularly frustrating effect of the NSR program
85	is that it discourages owners from carrying out projects that

86	would improve the environmental performance of their
87	facilities.
88	For example, if a company wants to perform efficiency
89	upgrades to install new pollution control technology, they
90	typically have to obtain a preconstruction permit through the
91	NSR program.
92	However, because the NSR program is so burdensome, many
93	owners are choosing to avoid the NSR process and facility
94	upgrades altogether and are instead continuing to operate
95	older, less efficient, and dirtier facilities.
96	Clearly, there are significant problems and shortcomings
97	with how the NSR program is being carried out today. The
98	goal of this hearing is to identify and understand the
99	challenges connected to the NSR program so that we can begin
100	considering potential reforms to improve the program.
101	To assist our work, we will hear today from witnesses
102	who can explain the challenges faced by manufacturers and
103	industry seeking to expand operations.
104	We will hear from a state regulator who can explain the
105	role NSR program plays in protecting local air quality and we
106	will also hear from NSR policy experts who can discuss
107	options for how to reduce unnecessary NSR permitting burdens.
108	I am confident that through targeted changes to the NSR NEAL R. GROSS

109	program we can not only reduce the unnecessary burden imposed
110	upon industry but also maintain and enhance the NSR program=s
111	important protections for the environment and public health.
112	[The prepared statement of Mr. Shimkus follows:]
113	
114	********INSERT 1******
115	And with that, I=d like to yield so I will turn to
116	the minority are you ready to go? I would like to
117	recognize the ranking member of the subcommittee, Mr. Tonko,
118	for five minutes.
119	Mr. Tonko. Thank you, Mr. Chair, and thank you to our
120	witnesses for being here today.
121	Today=s hearing will examine EPA=s new source review
122	permitting program. As we have discussed on many occasions
123	in this subcommittee, under the Clean Air Act, EPA is
124	required to set health-based national ambient air quality
125	standards, or NAAQS, for six criteria pollutants.
126	As more medical and scientific evidence has come to
127	light, NAAQS have been adjusted accordingly to ensure they
128	continue to be protective of our health.
129	Since the passage of the Clean Air Act, our nation has
130	experienced the drastic reduction in these air pollutants,
131	all while our economy has grown tremendously.

132	It is beyond dispute that air pollution has serious
133	health and economic consequences. When people are sick,
134	hospitalized, and miss school are work we are a less
135	productive society.
136	The new source review program plays an important role to
137	ensure that new and modified major sources use the
138	appropriate pollution controls to limit emissions of criteria
139	pollutants.
140	This includes the best available controlled technology
141	and locations with relatively clean air known as prevention
142	of significant deterioration to ensure these areas continue
143	to maintain healthy levels of air quality.
144	For areas in nonattainment of a NAAQS this includes the
145	lowest achievement emissions rate along with appropriate
146	offsets from other existing sources. This is known as
147	nonattainment new source review.
148	The Clean Air Act has been successful because it is
149	premised on making progress over time. We have made major
150	strides in reducing pollution as our understanding of the
151	health risks posed by dirty air has become more
152	sophisticated.
153	That is why I was pleased to see EPA=s website
154	recognized February as American Heart Month. EPA has some

155	useful heart health statistics such as heart disease and
156	stroke are the first and fourth leading causes of death in
157	the United States.
158	Air pollution can affect heart health and can trigger
159	heart attacks and strokes that cause disability and death.
160	One in three American adults has heart or blood vessel
161	disease and is at higher risk from air pollution.
162	It is critical that we acknowledge and educate people on
163	the role air pollution plays in exacerbating heart disease,
164	asthma, and other respiratory illnesses.
165	So while EPA=s website has taken steps to connect the
166	dots between air pollution and threats to Americans= health,
167	the actions by Administrator Pruitt and Assistant
168	Administrator Wehrum have been troubling.
169	On December 7th, Administrator Pruitt issued a
170	memorandum with a new approach to implementation and
171	enforcement of the new source review program.
172	EPA will no longer review the permanent applicant=s
173	emissions projections nor will the agency enforce against an
174	applicant that provides invalid estimates.
175	In some cases, this lax attitude on enforcement will
176	have consequences in downwind states, far away from the
177	original permitting authority.

178 And while not the subject of today=s hearing, another 179 data point from January 25th, Assistant Administrator Wehrum 180 reversed EPA=s longstanding once in always in policy for 181 major source MACT requirements. 182 Both decisions will review -- will result, rather, in 183 greater air pollution, and the new source review task force 184 seems to be little more than a brainstorming session on how 185 to evade air pollution controls rather than actually building 186 a public record on how the program might be improved. 187 Progress over time means ensuring we don=t backslide 188 and, sadly, I believe the direction of this EPA will cause us 189 to do just that. 190 My district and many great towns and cities across this 191 country were built by manufacturers. But when many of those 192 facilities were built, we didn=t fully understand the 193 consequences of dirty air. We didn=t know that one in three 194 American adults has heart or blood vessel disease and is at 195 higher risk from air pollution. 196 We know better today. Our health and environmental 197 safequards should reflect that. We shouldn=t have to ask our 198 constituents to bear all the costs of air pollution, 199 especially not when they are -- when there are effective and 200 well understood pollution controls.

201	I would urge EPA=s leadership to stop going down this
202	path and consider how the how to best improve and preserve
203	air quality.
204	So again, I thank you. I thank the witnesses for being
205	here and helping us better understand some of the potential
206	changes to the new source review program.
207	And with that, Mr. Chair, I yield back.
208	Mr. Shimkus. Gentleman yields back his time.
209	The chair now recognizes the chairman of the full
210	committee, Mr. Walden for Oregon, for five minutes.
211	The Chairman. I thank the gentleman and appreciate the
212	witnesses being here today. We look forward to your
213	testimony.
214	As we all know, the purpose of the Clean Air Act is, and
215	I quote, to protect and enhance the quality of the nation=s
216	air resources, to promote the public health and welfare and
217	the productive capacity of its population, closed quote.
218	So in today=s hearing, we will highlight the necessity
219	to ensure the rules to protect and improve air quality,
220	promote both of these core objectives.
221	Effective clean air regulations should allow the nation
222	to continue to expand its manufacturing and industrial
223	capacity. But these goals are undermined when regulatory NEAL R. GROSS

224	requirements no longer reflect practical reality.
225	As a result, American communities are deprived of both
226	continued environmental improvements and economic prosperity.
227	The new source review permitting process serves as a case in
228	point.
229	Permitting requirements under EPA=s NSR program have
230	evolved in complexity and confusions as the program began in
231	the 1970s and as a result complex preconstruction planning
232	requirements present unnecessary delays and impediments to
233	the expansion of manufacturing and industrial facilities.
234	As we will hear in the testimony today, the complexity
235	of the NSR process permitting time delays and regulatory
236	uncertainty create powerful incentives to forego needed
237	project upgrades even in areas that meet current air quality
238	standards.
239	And for other communities NSR complexity raises costs
240	and otherwise harms the prospects for economic expansion and
241	increased environmental benefits.
242	In fact, the burdens associated with NSR can lead to
243	communities losing the emissions benefits offered by more
244	efficient modern technologies.
245	Prineville, Oregon that=s in my district. Home to
246	data centers for Facebook and Apple. Recently, a proposed

247 data center expansion ran headlong into a permitting issue because of potential backup generator emissions. 248 249 A single air sampling location, just one, and 250 restrictive air quality rules made it unclear whether or not 251 the expansion could go forward. It was only after the city 252 persuaded the EPA to add an additional sampling location that 253 they were then able to resolve the issue. That instance involved hundreds of millions of dollars 254 255 in investments and hundreds of construction jobs. Multiply 256 that by the thousands of projects waiting to take off around 257 the nation -- around the nation in response to our reformed 258 tax structure and the urgency of addressing NSR problems 259 becomes apparent. 260 I would also say that when you=re dealing with companies 261 the capital and intellectual capacity of Facebook and Apple 262 they are probably better positioned to challenge some of 263 these issues. 264 The witnesses today, you all bring a range of 265 perspectives on the NSR permitting process. We appreciate 266 your willingness to help us understand the challenges of the 267 current process and what we can do to improve upon it. Our goal is to develop responsible targeted reforms that 268

will provide for economic growth while maintaining the

269

270	environmental protections we all agree are important. Doing
271	this will ultimately benefit all American workers and
272	consumers.
273	[The prepared statement of Mr. Walden follows:]
274	
275	*******INSERT 2******

276	I know Mrs. Blackburn is hoping to have a little time
277	but she is not here. So with that, I will yield back.
278	Mr. Shimkus. The gentleman yields back his time.
279	The chair now recognizes the ranking member of the full
280	committee, the chairman the gentleman from New Jersey for
281	five minutes.
282	Mr. Pallone. Thank you, Mr. Chairman.
283	We are here today to discuss one of the Clean Air Act=s
284	oldest and most debated programs, the New Source Review
285	program. It=s based on a simple principle any new
286	facility that emits pollutants should not increase local air
287	pollution above levels that are safe to breathe.
288	The NSR program ensures that we have growth in the
289	economy and not in pollution. In December, Administrator
290	Pruitt issued a memorandum altering longstanding NSR policy
291	using an active case as justification for the change.
292	The case was U.S. vs. DTF Energy Company, or DTE Energy
293	Company, and the December memo actually reads as if it were
294	prepared by DTE=s legal team. I can=t say that comes as a
295	complete shock to me since Bill Wehrum, the man Administrator
296	Pruitt put in charge of the office that drafted the memo, was
297	previously part of DTE=s legal team.
298	The new policy is as suspect as the process used to

299	initiate it. It will gut enforcement of the NSR program to
300	the benefit of certain companies at the expense of the public
301	health and companies that have cleaned up their act. The
302	eight-page memo lays out a policy that invites polluters to
303	skirt the law and dump tons of harmful pollution on our
304	communities.
305	Essentially, it=s a recipe instructing polluters how to
306	cook the books and get out from under the need for a permit
307	under the NSR program.
308	And this is certainly not a perfect program, but it has
309	helped reduce harmful air pollution and improve public
310	health, especially for people living in the communities close
311	to these facilities. All of these gains will erode rapidly
312	if we stay on the course this administration is following.
313	Too many old facilities have already used loopholes to
314	game the system and avoid cleaning up the pollution.
315	Certainly there are challenges to those existing facilities.
316	But the Clean Air Act never intended for them to be exempt
317	from the NSR program forever.
318	Also, it=s important to remember that pollution control
319	is zero sum game. Therefore, under Administrator Pruitt=s
320	NSR scheme, states and localities will have to make those
321	that have played by the rules achieve greater pollution

322	reduction in order to offset the excess pollution created by
323	businesses that EPA is essentially allowing to go
324	unregulated.
325	And that=s particularly outrageous to those of us who
326	represent downwind states. We are tired of having to
327	compensate for the lack of pollution control in neighboring
328	states.
329	The EPA should not be making life easier for polluters.
330	The agency should do its job and ensure that lax
331	implementation and enforcement in one state doesn=t burden
332	others.
333	Now, Republicans argue that we need to ease the NSR
334	program to expand manufacturing and infrastructure. But new
335	manufacturing facilities aren=t being held back by clean air
336	requirements.
337	Weakening the Clean Air Act is not going to create jobs.
338	The fact is that the so-called NSR program improvements being
339	suggested today by my Republican friends are not new ideas.
340	They are just a bunch of toxic old policies bundled up in a
341	heart-shaped box as a Valentine=s Day present to polluters.
342	Industry has been trying to get out from under this
343	program for a long time and it looks like Scott Pruitt and
344	the Republicans are working hard to try to grant their wish.

345	But make no mistake, the Valentine=s Day gift from
346	Pruitt and Republicans gives polluters all the roses and
347	sticks the public with the thorns. We would reject these
348	policies that will harm the public health.
349	Unless someone else wants my time on my side, I=ll yield
350	back, Mr. Chairman.
351	Mr. Shimkus. The gentleman yields back the balance of
352	his time.
353	Do you have a new writer?
354	Mr. Pallone. I don=t know. I
355	Mr. Shimkus. That was pretty good.
356	[Laughter.]
357	Mr. Pallone I thought it was pretty good, myself.
358	We now conclude with members= opening statements. The
359	chair would like to remind members that pursuant to committee
360	rules, all members= opening statements will be made part of
361	the record.
362	We want to thank all our witnesses for being here today
363	and taking the time to testify before the subcommittee.
364	Today=s witnesses will have the opportunity to give opening
365	statements followed by a round of questions from the members.
366	Our witnesses panelists for today=s hearing will
367	include, from my left to right, Mr. Stuart Spencer, who is

368	associate director, Office of Air Quality, Arkansas
369	Department of Environmental Quality, testifying on behalf of
370	the Association of Air Pollution Control Agencies; Mr. Kevin
371	Sunday, director of government affairs, Pennsylvania Chamber
372	of Commerce Business and Industry; Mr. Paul Noe, vice
373	president, public policy, American Forest and Paper
374	Association and American Wood Council; Emily Hammond, Glen
375	Earl Weston research professor of law, the George Washington
376	University Law School; John Walke, clean air director,
377	Natural Resources Defense Council; and a friend of ours from
378	years past, Jeffrey Holmstead, who is a partner at Bracewell.
379	So with that, we=d like to begin our testimony and we
380	will begin with Mr. Spencer. Your entire record is in the
381	file. You have five minutes and you are you can begin.

382	STATEMENTS OF STUART SPENCER, ASSOCIATE DIRECTOR, ARKANSAS
383	DEPARTMENT OF ENVIRONMENTAL QUALITY, OFFICE OF AIR QUALITY,
384	ON BEHALF OF THE ASSOCIATION OF AIR POLLUTION CONTROL
385	AGENCIES; KEVIN SUNDAY, DIRECTOR OF GOVERNMENT AFFAIRS,
386	PENNSYLVANIA CHAMBER OF BUSINESS AND INDUSTRY; PAUL NOE, VICE
387	PRESIDENT PUBLIC POLICY, AMERICAN FOREST AND PAPER
388	ASSOCIATION AND AMERICAN WOOD COUNCIL; EMILY HAMMOND, GLEN
389	EARL WESTON RESEARCH PROFESSOR OF LAW, THE GEORGE WASHINGTON
390	UNIVERSITY LAW SCHOOL; JOHN D. WALKE, CLEAN AIR DIRECTOR,
391	NATURAL RESOURCES DEFENSE COUNCIL; JEFFREY R. HOLMSTEAD,
392	PARTNER, BRACEWELL LLP
393	
394	STATEMENT OF MR. SPENCER
395	Mr. Spencer. Thank you.
396	Good afternoon, Chairman Shimkus, Ranking Member Tonko,
397	and distinguished members of the subcommittee. I appreciate
398	the invitation to join you today to discuss the important
399	issue of New Source Review reform.
400	I am here in two capacities. First, I am here as an
401	associate director of the Arkansas Department of
402	Environmental Quality. Our Office of Air Quality staff
403	includes epidemiologists, engineers, ecologists, chemists,
404	biologists, a meteorologist, and a lawyer in the primary NFAL R. GROSS

405	branches of compliance, permits, policy, and planning in
406	asbestos and enforcement.
407	Our primary mission is to protect and improve air
408	quality in Arkansas while fostering responsible economic
409	expansion opportunities.
410	Second, I am here as the president of the Association of
411	Air Pollution Control Agencies, or AAPCA. AAPCA is a
412	consensus-driven organization comprised of 45 state and local
413	air agencies.
414	The AAPCA board of directors is made up of the air
415	directors from our 20 geographically diverse member states
416	including states with representation on this subcommittee.
417	As AAPCA=s president, I serve on the board of the
418	directors along with air directors from states as diverse as
419	Wyoming, Maine, South Carolina, and Arizona, and despite the
420	miles between our state borders, we have common goals and
421	missions.
422	Today, I will be addressing a few common themes in
423	regard to NSR reform. The first thing is practical
424	application.
425	Environmental regulations should encourage necessary
426	repair in replacement projects and should incentivize
427	projects that improve the safety of operations increase

428	energy efficiency or reduce the emissions of regulated air
429	pollutants.
430	The second theme is clarity. This includes removing
431	undefined terms and exemptions such as routine maintenance
432	and nonroutine modification from the NSR rules and guidance
433	and replacing them with clear definitions.
434	A prime example would also be refining the term
435	modification to truly mean a substantial change. An
436	ambiguous or muddy rule inhibits planning due to its lack of
437	certainty and therefore stifles growth and innovation.
438	This leads me to my final theme, modernization. NSR is
439	outdated and cumbersome. The documents that comprise the NSR
440	rules in the guidance take up at least two file boxes if
441	printed out in hard copy form.
442	The time to reform was yesterday so I am glad we are
443	having this conversation today.
444	With those themes in mind, I will speak first as the
445	associate director of ADEQ. The Office of Air Quality
446	implements all programs delegated by EPA Region 6 to the
447	state of Arkansas.
448	Under the leadership of one of your former colleagues
449	and now governor of Arkansas, Asa Hutchinson, and ADEQ
450	Director Becky Keogh, Arkansas has committed to protective NEAL R. GROSS

451	permitting.
452	This practice is essential to achieving our goals of
453	maintaining our status as the natural state, protecting
454	public health and the environment in our communities and
455	promoting and sustaining economic growth.
456	The Arkansas NSR program follows the federal program.
457	ADEQ believes that the NSR rules should be clear and concise
458	to allow companies to achieve compliance and ensure that both
459	ADEQ and our regulated community have a well-defined
460	understanding of what is required by the program.
461	Arkansas believes that changes to the NSR program would
462	support its efforts to ensure that our regulated community
463	and the companies in our communities are in compliance with
464	the rules and do not become subject to enforcement actions
465	based on rule interpretations that are either not well
466	defined or continue to evolve.
467	For these reasons, we appreciate that EPA intends to
468	tackle NSR reform again. The 2002 NSR reform rule was
469	helpful but it did not go far enough to clarify the program
470	and provide certainty to regulators and the regulated
471	community.
472	So based on these points that I=ve made, any efforts to
473	modernize and reform NSR reform NSR, particularly the

474	upcoming EPA-directed NSR task forum discussions should
475	address the following issues.
476	Number one; revise the emission increase test under NSR
477	to match the hourly test under New Source Performance
478	Standards our NSPS program.
479	This would eliminate and streamline many of the issues
480	with the current program. Many of the other changes could be
481	avoided or simplified if NSR applicability was based on an
482	increase in maximum achievable emission rates rather than
483	annual tons.
484	Next, clarify the factors to be considered in
485	determining whether a project is a routine maintenance repair
486	or replacement activity.
487	Next, create an exemption from NSR for efficiency
488	projects. The current program is a disincentive to companies
489	undertaking projects to make their operations more efficient.
490	Next, codify the information in EPA Administrator Scott
491	Pruitt=s December 7th, 2018 memo that EPA will not second
492	guess a facility=s emissions projections and clearly identify
493	the circumstances when an emissions projection will be
494	subject to review.
495	Next, clarify the definition of a source in order to
496	ensure that geographically separate sources are not NEAL R. GROSS

497	artificially combined or aggregated to create a single major
498	source for NSR purposes.
499	And finally, clearly identify what types of projects
500	should be considered as changes in the method of operation.
501	Thank you for your time again today and I am available
502	to answer any questions upon request.
503	Thank you.
504	[The statement of Mr. Spencer follows:]
505	
506	*********INSERT 3******

507		Mr.	Shimku	s.	Thai	nk you.	. Excel	lent.			
508		I no	w turn	to	Mr.	Kevin	Sunday.	You	are	recognized	for
509	five	minu [.]	ces.								

510	STATEMENT OF MR. SUNDAY
511	
512	Mr. Sunday. Good afternoon, Mr. Shimkus, Mr. Tonko, and
513	members of the committee.
514	My name is Kevin Sunday, director of government affairs
515	with the Pennsylvania Chamber of Business and Industry. It=s
516	an honor to appear before you today to discuss the challenges
517	our members have had when it comes to complying with New
518	Source Review requirements.
519	Our nearly 10,000 member companies are of all sizes and
520	across all industry sectors. We, as an organization, seek
521	stewardship of our nation=s land, air, and water and we seek
522	to provide thoughtful and balanced ways in which we can
523	continue to reduce our environmental impacts and grow the
524	economy.
525	Thanks to tax reform and the prolific supply of our
526	natural resources in nuclear, coal, gas, oil, and renewables
527	we have before us a generational opportunity to invest in our
528	workforces, our infrastructure, and our future.
529	And we applaud the members of the House of
530	Representatives and the United States Senate who took a bold
531	stand for growth and sent the Tax Cut and Jobs Act to the
532	president=s desk for his signature last year, and we thank

533 our senator, Pat Toomey, for his leadership in getting that 534 bill through the Senate. 535 In the short time since that bill was enacted, employers 536 across the country have announced plans to increase hiring 537 and wages, and it is expected that in the near term consumer 538 spending and economic growth will increase considerably, as much as 4 percent on an annualized basis according to the 539 540 Atlanta Fed. 541 As the economy grows, capital is going to be repatriated 542 and rates on employers come down. Manufacturers and 543 businesses have a generational opportunity to secure global 544 competitive advantage by reinvesting into their facilities, 545 enhancing their sustainability profiles, and expand to 546 capture a share of the growing economy, provided, of course, 547 that regulatory obligations do not present unnecessary 548 hurdles. 549 What energy means to Pennsylvania and the region is 550 significant. We are part of an endeavor called Forge the 551 Future, which forecasts \$60 billion in state GDP and 100,000 552 new jobs because of energy assets. 553 The Appalachian region at large including Pennsylvania, 554 Ohio, West Virginia, and Kentucky could become a 555 petrochemical and plastics manufacturing hub and, according

556 to the American Chemistry Council, more than \$28 billion in economic expansion and more than 100,000 new jobs could be 557 558 created should the region capitalize on an ethane storage 559 project and secure the construction and operation of several 560 petrochemical plants. 561 However, these projects too must wind through the 562 permitting process to become reality. Our manufacturers in 563 Pennsylvania have reported that the current NSR process is an 564 impediment to investing in the efficiency of their operations 565 and improve their ability to compete abroad. 566 Because of the costs associated with crossing NSR 567 thresholds, companies have shelved projects that would have 568 reduced their emissions and their operating costs. 569 Disputes between state and federal regulators over the interpretation and application of regulatory criteria have 570 571 resulted in sizeable legal and engineering costs and left 572 projects in limbo for months if not years. Lenders will not sign off on financing until the 573 574 revolving door of lawsuits from third party groups over the perpetually changing universe of BACT and LAER control stops 575 576 spinning.

well functioning and rational regulatory system and the NSR

Economic growth and environmental progress depend upon a

577

578

579	program as it is being administered show signs of being
580	neither.
581	From a land use perspective alone, it=s illogical that
582	we would have a regulatory program that would encourage
583	building entirely new facilities, oftentimes outside the
584	U.S., when existing mothballs when existing plants are
585	being mothballed and retired that could have been upgraded.
586	And how much has the closure of large-scale manufacturers in
587	this country led to the flat electricity demand that has so
588	troubled the power generation and utilities sectors.
589	So that=s why we applaud EPA Administrator Scott Pruitt
590	and his team at EPA for the December 7th memo that clarifies
591	how NSR requirements should be interpreted and applied.
592	That=s a crucial first step to reform of the program and
593	we look forward to additional progress on that front.
594	The National Federation of Independent Businesses
595	yesterday came out and said a record number of small
596	businesses believe now is a good time to expand.
597	We believe we can ill afford to waste this opportunity
598	in front of us by leaving up barriers to growth. We have the
599	opportunity to make our regulatory process more efficient,
600	allow our companies to invest, and reduce their environmental
601	footprint and waste less of our natural resources.

602	And if we don=t capitalize on that opportunity, that=s a
603	failure. It=s bad for business and it=s bad for the
604	environment.
605	Instead, let us pursue stewardship of our natural
606	resources and secure economic growth in a thoughtful
607	responsible manner and that starts with NSR reform.
608	Thank you.
609	[The statement of Mr. Sunday follows:]
610	************INSERT 4*******

611	Mr. Shimkus. The chair thanks you.	
612	The chair now recognizes Mr. Paul Noe.	You=re
613	recognized for five minutes.	

614	STATEMENT OF MR. NOE
615	
616	Mr. Noe. Chairman Shimkus, Ranking Member Tonko, and
617	distinguished members of the committee, on behalf of the
618	American Forest and Paper Association and the American Wood
619	Council, I want to thank you for the opportunity to be here
620	to discuss the challenges posed by EPA=s NSR program for the
621	forest products industry and to provide our perspectives on
622	how it can be improved.
623	This is consistent with the twin purposes of the Clean
624	Air Act, which is to promote public health and welfare as
625	well as the productive capacity of our nation.
626	Unfortunately, NSR is an outdated, inefficient, and slow
627	regulatory approach that currently just doesn=t work very
628	well for existing sources and it=s impeding modernization and
629	growth in the U.S. manufacturing sector.
630	It just doesn=t make sense to discourage upgrading
631	plants already subject to a myriad of other regulatory
632	requirements or to block beneficial projects using best
633	controls simply due to unrealistic air quality modelling and
634	assumptions.
635	Our country has made great strides in improving air
636	quality, largely under other programs. To borrow from my NFAL R. GROSS

637 friend and former EPA general counsel Don Elliott when he 638 testified before Congress 15 years ago on the need for NSR 639 reform, quote, ANSR is slow, costly, and ineffective, and 640 those are the kindest things that one can say about it. It 641 is the least successful of all the programs under the Clean 642 Air Act." 643 The reality is that energy efficiency and modernization 644 projects for existing sources are delayed, modified, or 645 thwarted by complex NSR interpretations that have accumulated 646 and evolved over time. 647 The program requires expensive but unrealistic air 648 modelling that frequently delays projects and can cost 649 \$100,000 or more to complete. Unreasonable permitting delays 650 tie up investment capital and undermine the economic benefits 651 from expansion projects. 652 There are many ways EPA could improve the permit process 653 but let me focus on two key points. First, consistent with 654 this statute, EPA should focus the NSR program on larger 655 projects that really have a greater potential to impact air 656 quality. 657 Changing the NSR applicability criteria could reduce 658 unnecessary workload on permitting agencies and create 659 business certainty and positive incentives without

660	jeopardizing air quality.
661	For example, currently the NSR regulations use a two-
662	step calculation process to determine of a project is subject
663	to NSR. The emissions increases from a project are
664	calculated first to see if they are significant before any
665	decreases are subtracted.
666	This step one then step two analysis is complicated,
667	expensive, and time consuming. By simply allowing increases
668	and decreases to be netted projects with emissions below
669	significant levels could proceed.
670	Second, once a project truly does trigger a higher level
671	of scrutiny, EPA ought to use realistic assumptions and
672	analytic tools, including probabilistic air quality modelling
673	approaches.
674	This is needed now more than ever because there is
675	little room for error. This is because in recent years EPA
676	has lowered the national ambient air quality standards close
677	to background levels.
678	This has left little room for permits, even in
679	attainment areas. In the past, when NAAQS for PM or SO2 or
680	nitrogen dioxide were higher, if you looked at that versus
681	the ambient level in emissions from the nearby sources and
682	the facilities exposures, there was enough room or head room,

683	as we call it, for a permit.
684	The problem seriously exacerbated by many of EPA=s
685	current policy approaches and modelling tools which
686	significantly over predict impacts from facilities,
687	especially when a series of unrealistic assumptions are
688	compounded.
689	So it=s critical that the modelling results reflect the
690	reality of local air quality.
691	For example, EPA=s current modelling guidelines have an
692	expansive interpretation of where the general public must be
693	protected from nearby plant emissions.
694	Rather than focussing on where people actually are, it
695	is assumed that ambient air is anywhere a person
696	theoretically could be such as by illegally trespassing at
697	the facility or where the general public in reality could not
698	be, such as standing on a railroad or a road that runs
699	through the facility.
700	Overly conservative modelling analysis can lead to
701	unverifiable and nonexistent concentration estimates that
702	cause costly changes or cancellations of beneficial projects,
703	even though real-world exposure to the general public around
704	these locations is minimal, improbable, or even impossible.
705	Therefore, EPA should issue new guidance to update its NEAL R. GROSS

706	policies for placing receptors considering natural, manmade,
707	or jurisdictional barriers.
708	Although forest products mills typically are located in
709	attainment areas with better quality, they face problems as
710	soon as NAAQS are issued because they=re immediately
711	effective and EPA has compounded the confusion and delay by
712	not providing implementation and modelling guidance until
713	after the NAAQS are issued.
714	I don=t believe Congress intended this confusion and
715	delay when it enacted the act and I believe the U.S. is the
716	best place in the world for a robust manufacturing sector.
717	We have the best workers in the world.
718	We have created entrepreneurs and innovators. We have
719	abundant resources. We have a strong free-market democracy
720	and we have regulatory agencies that are capable of leading
721	the world on sustainable regulation.
722	Thank you, Mr. Chairman.
723	[The statement of Mr. Noe follows:]
724	
725	*********INSERT 5******

726	Mr. Shimkus. The gentleman=s time is expired.
727	The chair now recognizes Emily Hammond. You=re
728	recognized for five minutes.

729	STATEMENT OF MS. HAMMOND
730	
730	
731	Ms. Hammond. Thank you, Chairman Shimkus, Ranking
732	Member Tonko, and distinguished members of the subcommittee.
733	One year ago almost to the day, I testified before this
734	subcommittee about the many health and environmental benefits
735	of clean air protections and I cautioned against efforts to
736	roll back progress achieved over decades of hard work.
737	Today, I urge you to scrutinize recent actions by EPA
738	that amount to nothing short of an abnegation of the agency=s
739	statutory responsibilities and I emphasize once more that
740	human lives and our economy are at stake.
741	The Clean Air Act is a technical and complex statute but
742	two of its basic policies are straightforward. First, it is
743	meant to clean up dirty air.
744	Second, it aims to keep clean air clean. By keeping in
745	mind these first principles, it=s easy to see what=s wrong
746	with EPA=s current approach.
747	New Source Review makes sure that new or modified
748	sources of air pollution use the right technology so that in
749	areas where poor air quality harms human health, we can
750	improve over time.
751	And in areas where air quality meets human health

752	standards, New Source Review guards against creating a new
753	public health problem with new uncontrolled air pollution.
754	But on December 7th of this past year, the same day that
755	EPA Administrator Scott Pruitt testified to this subcommittee
756	that EPA should not issue guidance documents, he issued a
757	guidance document that promises to polluters that EPA won=t
758	check the work of those major polluters when they decide
759	whether New Source Review is necessary.
760	This approach opens a gaping hole in the statutory
761	design and it violates fundamental principles of good
762	governance and legitimacy.
763	The president, Administrator Pruitt, and members of
764	Congress have all spoken against the perils of overreach when
765	agencies make major policies through nondemocratic
766	procedures.
767	Yet, the December 7th guidance does just that. When an
768	agency adopts a policy so blatantly contrary to its mandate
769	and does so without any public input, that action lacks
770	legitimacy.
771	In the words of the Supreme Court in Heckler v. Chaney,
772	the agency has consciously and expressly adopted a general
773	policy that is so extreme as to amount to an abdication of
774	its statutory responsibilities.

775	This institution should hold EPA to task, not give it
776	cover to make our air dirtier. And what is at stake? The
777	lives of people across our country and the benefits of
778	economic growth.
779	You will hear a lot from industry about the costs of
780	clean air protections and the supposed impediments clean air
781	poses to economic growth. But they won=t tell you about the
782	attendant benefits because the numbers are so compelling.
783	Between 1970 and 2011, aggregate emissions of air
784	pollutants dropped 68 percent while the U.S. gross domestic
785	product increased 212 percent.
786	During that same period, private sector jobs increased
787	by 88 percent. Our population has increased. We have used
788	more energy. We have built more infrastructure, all while
789	improving our environment.
790	Consider as well that major regulations issued by EPA
791	undergo a rigorous cost-benefit analysis. EPA is required to
792	follow Office of Management and Budget accounting principles
793	and assess both the costs and the benefits of regulations.
794	Many researchers have concluded that these constrained
795	analyses vastly understate the benefits of environmental
796	regulations. So the values I am about to describe should be
797	understood as very conservative.

798	Even with this caveat, the results are compelling. A
799	2011 peer-reviewed study showed that the benefits of the 1990
800	Clean Air Act amendments and implementing regulations exceed
801	the costs by a factor of more than 30 to 1.
802	The 2011 study also revealed that EPA=s Clean Air Act
803	rules saved over 164,000 lives in 2010 and are projected to
804	save 237,000 lives in 2020.
805	These same rules saved millions of days of lost work and
806	missed school and will continue to do so. Further, since EPA
807	began regulating lead as a criteria pollutant under the NAAQS
808	program, the median concentration of lead in the blood of
809	children between one and five years old has decreased 93
810	percent.
811	These numbers speak for themselves and they demonstrate
812	that those who would roll back clean air protections have set
813	up a false choice. Clean air and economic growth do indeed
814	go hand in hand.
815	Thank you.
816	[The statement of Ms. Hammond follows:]
817	
818	*********INSERT 6******

819	Mr. Shimkus. The chair thanks the gentlelady.
820	And now the chair recognizes, and I mispronounce the
821	last name Mr. Walke. You=re recognized for five minutes.
822	I apologize for that.

823	STATEMENT OF MR. WALKE
824	
825	Mr. Walke. You got my first name right so that=s good.
826	Thank you.
827	Thank you, Chairman Shimkus, Ranking Member Tonko, and
828	distinguished members. My name is John Walke and I am clean
829	air director and a senior attorney for the Natural Resources
830	Defense Council.
831	Any so-called reform to the Clean Air Act=s New Source
832	Review program first should answer one simple question
833	will it let industry pollute more.
834	In my experience, unfortunately, the answer to that
835	question is usually yes. That is the case for changes to New
836	Source Review safeguards that industries comment that
837	industry commenters are seeking from the Trump
838	administration.
839	That is also the case for changes sought in testimony by
840	other witnesses at today=s hearing apart from Professor
841	Hammond=s. Many of the requested changes would let industry
842	pollute more by significantly higher amounts and in the
843	process evade pollution controls and pollution offsets.
844	Insufficient political attention and concern are being
845	given to the problems with a tax on clean air safeguards. In NEAL R. GROSS

846	a 2017 Gallup poll, 67 percent of Americans favor setting
847	higher emission standards for industry. In that same poll,
848	69 percent of Americans favor stronger enforcement of federal
849	environmental regulations.
850	New Source Review is a Clean Air Act preconstruction
851	permitting program that imposes cleanup requirements only
852	when industries industrial facilities significantly
853	increase air pollution.
854	I urge you to remember that pollution increase trigger
855	during today=s hearing. Attempts to evade NSR applicability
856	translate into the ability to increase air pollution
857	significantly without control.
858	Taking evasion that would allow huge air pollution
859	increase is reflected in two bills referred to this committee
860	H.R. 3127 and H.R. 3128.
861	Several witnesses endorse the bill and the approach
862	contained therein, which would allow huge air pollution
863	increases so long as a source did not increase its capacity
864	to pollute only by exceeding an extraordinarily high maximum
865	hourly emissions rate plucked from its past history.
866	One of the problems here is comparable to saying police
867	should never fine drivers to be speeding if they don=t exceed
868	the maximum speed they have ever driven. NFAL R. GROSS

869 The second problem is even worse. By weakening the law 870 so extremely, to ask only whether a polluting facility 871 exceeded its maximum capacity to pollute, this concept would 872 allow massive enormous increases in actual emissions of 873 harmful air pollution in the real world. 874 Americans care about increases in actual pollution that 875 worsens air quality and harms their health, not whether a 876 plant exceeds its polluting capacity. 877 For the parents of a child being rushed to the ER due to 878 an asthma attack caused by massive pollution increases from a 879 nearby plant, it is not solace to tell them that the higher 880 pollution levels that choked their daughter=s breathing did 881 not result from the plant exceeding its maximum hourly 882 emission rate. 883 How bad could these pollution increases be? Well, under 884 the Bush administration when Mr. Holmstead worked there, 885 EPA=s enforcement office calculated the weakening effect of a 886 maximum hourly emissions rate approach. 887 In just one power plant example, the plant increased its 888 toxic sulfur dioxide pollution by 13,000 tons per year without exceeding this maximum rate. That is 327 times 889 890 higher than the level that the law considers significant and

subject to control today.

891

892	My testimony identifies an astonishing number of coal-
893	burning power plants that still lack air pollution modern
894	air pollution controls today or that are uncontrolled and
895	these two bills and the approaches sought by some of the
896	members of this panel would make that even worse by allowing
897	emissions increases of thousands and even increases in excess
898	of 10,000 tons.
899	No acceptable NSR reform should give an affirmative
900	answer to the question posed at the top of this testimony
901	will it let industry pollute more.
902	This committee should reject any appeals for reform that
903	would let industries pollute more by significantly higher
904	amounts and in the process evade are pollution controls and
905	pollution offsets in areas already experiencing unsafe air
906	quality.
907	Americans deserve better.
908	Thank you.
909	[The statement of Mr. Walke follows:]
910	
911	*********INSERT 7******

912	Mr. Shimkus. The chair thanks the gentleman.
913	The chair now recognizes Mr. Holmstead for five minutes.
914	Welcome back.

915	STATEMENT OF MR. HOLMSTEAD
916	
917	Mr. Holmstead. Thank you. Thank you for inviting me to
918	be here today.
919	As some of you know, for almost 30 years I=ve focused my
920	professional career on the Clean Air Act as a White House
921	staffer, as head of the EPA Air Office, and as an attorney in
922	private practice.
923	I think even that my good friend John Walke here would
924	concede that I know a lot about the various programs that
925	apply to major manufacturing and energy facilities.
926	But some of you may not be quite so aware you might
927	be surprised to know that there are many different Clean Air
928	Act programs that regulate the very same pollutants from the
929	very same facilities.
930	For example, SO2 and NOx emissions from coal-fired power
931	plants would seem to be the pollutants of greatest concern.
932	These pollutants from these plants are regulated under at
933	least 14 different Clean Air Act programs yes, 14 the
934	acid rain program, the NOx SIP Call, MATS, NSPS, regional
935	haze program, the 110(a)(2)(d) good neighbor provision,
936	Section 126, CSAPR, BART, the SO2 NAAQS, the NO2 NAAQS, the
937	Ozone NAAQS, the PM2.5 NAAQS, and NSR. NEAL R. GROSS

938	If I had said the full names of these programs instead
939	of the acronyms, I would have used up all of my time. Over
940	the last 25 years, serious regulators and researchers have
941	learned that good regulatory design makes an enormous
942	difference and they will tell you that of these programs,
943	some of them are much more effective than others.
944	Because of all of the overlapping regulatory programs,
945	our society you and I and all the people you represent
946	are paying much more than we need to pay for preserving and
947	improving air quality.
948	If we take advantage of the lessons that we have learned
949	over the last 25 years and we use the most effective
950	approaches for reducing air pollution, we can achieve the
951	same air quality goals that we have today at a much lower
952	cost.
953	Today, we are talking about just one Clean Air Act
954	program. As the name implies, New Source Review, this is an
955	important program for regulating emissions from new sources.
956	But over the last 20 years as EPA has tried to expand it
957	to capture as many existing sources as possible, NSR has
958	become a convoluted, burdensome, and completely unnecessary
959	mess.
960	As someone who has worked on Clean Air Act policy for

almost three decades, I can say with confidence that the NSR program as it applies to existing facilities is the least successful and most counterproductive of the dozens of programs created under the Clean Air Act.

To the extent it provides environmental benefits, those same benefits can be preserved by reforming the program in a thoughtful way and by relying on other much more effective programs that regulate the same pollutants from the same facilities.

The critique offered by my friend here from NRDC is more than a bit over the top. I did a Word search last night and found 10 different places in his testimony where he says that the reforms being proposed by Congressman Griffith would allow, quote, Amassive or enormous increases in harmful air pollution," 15 places where he says the bills would allow facilities to evade pollution controls, and 11 places where he used the words reckless or irresponsible to refer to the proposed reforms.

Statements like this are just plain silly and they are demonstrably untrue. They ignore the fact that every single existing facility that is covered by the NSR program is also regulated by multiple other Clean Air Act programs -- in the case of coal-fired power plants by as many as 13 other

programs that regulate the very same pollutants.

Even -- and I can guarantee you this -- even if the NSR program disappeared completely tomorrow, there would not be a massive increase in air pollution.

In fact, there would not be any increase in air pollution at all and we would see, because of the many other programs that regulate the same pollutants from the same facilities, air pollution would continue to decrease as it has since 1990.

As I explain in my written statement, the reforms being proposed by Mr. Griffith would simply reintroduce some common sense into the NSR program and make sure that it does what it was intended to do -- ensure that when a new industrial facility is built or an existing facility is significantly expanded, modern pollution controls will be used to minimize its emissions and, two, ensure that the NSR program does not make it hard for companies to keep their facilities in good working order and where possible to reduce the operating costs of these facilities by making them more efficient.

Again, I thank you for inviting me here today. I hope we can have a serious discussion about Clean Air Act policy and I look forward to answering any questions that you might have.

1007	[The statement of Mr. Holmstead follows:]
1008	
1009	********************

1010	Mr. Shimkus. And I thank the gentleman for his
1011	testimony and thank you all, and you all were very punctual
1012	to the to the dot almost and that=s going to be helpful.
1013	I recognize myself five minutes for the for the
1014	opening round of questions, and Mr. Holmstead, you answered
1015	by question about how many different tools are there out
1016	there. So I don=t need to ask that one.
1017	Mr. Spencer, first, just to clarify your role for the
1018	record, you are you are the responsible authority in your
1019	state for implementing air quality standards which includes
1020	New Source Review permitting. Is that correct?
1021	Mr. Spencer. Correct. Yes.
1022	Mr. Shimkus. And to perform your job you rely upon
1023	engineers, scientists, and an attorney, I think you said in
1024	your
1025	Mr. Spencer. I wanted to clarify. Yes, we do have one
1026	in-house in the Office of Air Quality.
1027	Mr. Shimkus. But you also have engineers and scientists
1028	and
1029	Mr. Spencer. Epidemiologists, meteorologists, chemists,
1030	biologists.
1031	Mr. Shimkus. Given your experience, do you believe the
1032	New Source Review reforms you describe in your testimony will NEAL R. GROSS

1033	create a gap in protection or will result in declining air
1034	quality standards for your state, and let me add one other
1035	will it allow industry to pollute more?
1036	Mr. Spencer. No and no, and I would like to acknowledge
1037	something that Mr. Holmstead said. It=s important to
1038	recognize the projects or the programs that are working in
1039	tandem with each other. We have several different we have
1040	our NAAQS SIPs that are state implementation plans that we
1041	prepare and submit to EPA that are that indicate and
1042	acknowledge that we=ll be protective of those individual
1043	criteria pollutants.
1044	We have our regional haze plans that we submit and, as
1045	Mr. Holmstead indicated, those are specific to controlling
1046	particularly NOx, SO2, and PM 2.5.
1047	So there are a number of different programs which we
1048	implement that stack up on each other to ensure that we have
1049	protective programs.
1050	Mr. Shimkus. So let me go to Mr. Noe. I was struck by
1051	the example you shared where it took and I use this many
1052	times, this example, when I=ve talked about this program for
1053	20 years now the when it took a paper mill owner 18
1054	months to obtain a New Source Review preconstruction permit
1055	for a project to replace two older inefficient boilers with a NEAL R. GROSS

1056 single larger energy efficient boiler, which uses less 1057 energy, and I want to underline this because it=s in response 1058 to one of the other panellist=s statements -- did not result 1059 in an emissions increase. 1060 So to you, Mr. Noe, does it really make sense that an 1061 owner has to receive a preconstruction permit just to install 1062 newer more environmentally beneficial technology, especially 1063 considering how long it takes to obtain a permit? 1064 Mr. Noe. What we would like, Mr. Chairman, is for 1065 projects that are going to have decreases associated as well 1066 as increases, just net the increases and decreases at the 1067 start. 1068 So if there=s not really a significant net increase, why 1069 go through this onerous process and delay? If I could, I 1070 would like to give you another example where a company was 1071 going to do something that would decrease emissions but 1072 because of this way in which EPA does the math, this two-step 1073 process, it was slowed down and you basically took a longer 1074 time to get less emissions. 1075 This was a wood products facility that essentially wanted to use better emissions control, reroute its exhaust 1076 1077 from a unit to better emissions control. It had to do a

\$100,000 study.

1078

1079	There was months of delay. The agency ultimately
1080	concluded this was a good thing. But there was a delay in
1081	getting a beneficial project done and more emissions because
1082	of the delay from NSR.
1083	Mr. Shimkus. And I think your response was following up
1084	on my second question about affecting the development of and
1085	implementation of newer and cleaner technologies. So I
1086	don=t= need to ask that.
1087	Let me go to you all, if I have time. A report
1088	conducted by Resources for the Future showed that from 2002
1089	to 2014 the average time to obtain a prevention of
1090	significant deterioration an NSR permit throughout the
1091	country was 420 days.
1092	More specifically, in certain states, during that time
1093	period the average permit time was 770 days. Do you think
1094	and if you can get yes or no or as short as possible do
1095	you think that is reasonable for an owner to wait one or two
1096	years on average just to obtain a preconstruction permit?
1097	Mr. Spencer.
1098	Mr. Spencer. No. I can say that the permit backlog and
1099	permit issuance time frames were very important to our
1100	administration to this current administration and we=ve
1101	seen that

1102	Mr. Shimkus. Quickly. Quickly. Quickly.
1103	Mr. Spencer. Yes. So no, that=s not a reasonable time
1104	frame.
1105	Mr. Shimkus. Thank you.
1106	Mr. Sunday?
1107	Mr. Sunday. No.
1108	Mr. Shimkus. Mr. Noe?
1109	Mr. Noe. Agreed.
1110	Mr. Shimkus. Ms. Hammond?
1111	Ms. Hammond. I agree that efficiency is important to an
1112	agency but I think taking the time is worth it to do it
1113	right.
1114	Mr. Shimkus. Okay.
1115	Mr. Walke?
1116	Mr. Walke. I am not here defending delays. I am
1117	opposing pollution increases. So no.
1118	Mr. Shimkus. Okay.
1119	Mr. Holmstead?
1120	Mr. Holmstead. There=s no reason for it to take that
1121	long.
1122	Mr. Shimkus. Thank you very much.
1123	My time is expired. The chair now recognizes the
1124	ranking member of the subcommittee, Mr. Tonko, for five NEAL R. GROSS

1125	minutes.
1126	Mr. Tonko. Thank you, Mr. Chair.
1127	New York has done a lot to clean up air pollution in our
1128	state but we are still facing problems that blow in from the
1129	West. We need the New Source Review program to work.
1130	We have to make progress on air quality together as a
1131	nation because cleaning up the air is a common responsibility
1132	and we all have to do our part.
1133	Mr. Walke, I am very concerned about the implications of
1134	Administrator Pruitt=s December 7th memo for state
1135	enforcement of the New Source Review program.
1136	I have a number of questions for you related to that
1137	memo. In your experience both as an EPA employee and as a
1138	representative for various interests on clean air issues,
1139	would you say that it is usual or unusual for the
1140	administrator of EPA to issue a memo that announces the
1141	agency=s intent not to enforce a statute, regulation, or
1142	other legal requirement?
1143	Mr. Walke. Extraordinary, and I=ve never seen it
1144	before.
1145	Mr. Tonko. So we go with unusual there.
1146	I have the 1984 enforcement office=s memo related to
1147	issuance of assurances of no enforcement that you mentioned NEAL R. GROSS

1148	in your testimony.
1149	To your knowledge, has the policy in this 1984 memo
1150	issued during President Reagan=s administration ever been
1151	rescinded or replaced?
1152	Mr. Walke. No, it has not.
1153	Mr. Tonko. Are there provisions of the Clean Air Act or
1154	within the NSR regulations that expressly provide EPA with
1155	discretion to not enforce the requirement for a facility to
1156	provide credible estimates of their projected actual
1157	emissions in the NSR program?
1158	Mr. Walke. No, and to the contrary, Mr. Pruitt
1159	contravened the EPA regulations.
1160	Mr. Tonko. Is there any credible argument that
1161	loosening the criteria for estimating projected actual
1162	emissions or foregoing enforcement of this NSR regulation
1163	would be in the public interest and therefore justify issuing
1164	an assurance of no enforcement as discussed in this memo?
1165	Mr. Walke. None whatsoever. Those emissions increases
1166	are what harm the public and Mr. Pruitt has granted amnesty
1167	to industries that get it wrong including badly wrong.
1168	Mr. Tonko. Administrator Pruitt has made much of his
1169	dedication to cooperative federalism. But this memo appears
1170	to do the opposite.

1171	Doesn=t EPA=s declaration that the agency will not
1172	pursue enforcement in these situations undercut states that
1173	want to enforce New Source Review standards?
1174	Mr. Walke. Yes. Many states will choose not to grant
1175	amnesty and the last paragraph of the memo is really coercive
1176	federalism threatening states that don=t buckle under to
1177	withdraw their program approval. Again, it=s very unusual.
1178	Mr. Tonko. Thank you.
1179	Your written testimony refers to a cryptic warning in
1180	the memo to states that to states to toe the line. Would
1181	you elaborate on that, please?
1182	Mr. Walke. Sure. So states administer the NSR program
1183	approved by EPA and states don=t have to follow EPA=s
1184	decisions to grant enforcement discretion or, in this case,
1185	outright amnesty across the board.
1186	Mr. Pruitt=s memo seems to anticipate that and says in
1187	the very final paragraph in what=s not even a very subtle
1188	veiled threat that EPA has the ability to withdraw its
1189	approval from states that don=t conform to the understanding
1190	of the program that EPA has.
1191	And a memo like this, this is clearly a threat of
1192	coercive federalism to remove approval from states that don=t
1193	follow this amnesty approach.

1194	Mr. Tonko. Thank you.
1195	As administrator of this agency, Mr. Pruitt is supposed
1196	to uphold and enforce the law, not subvert it. This program
1197	is supposed to clean up the air and bring older facilities up
1198	to modern pollution standards.
1199	The people that I represent need a functioning program.
1200	For us, cooperative federalism means that EPA is a partner in
1201	enforcement, not a partner in sidestepping the law and
1202	creating more pollution.
1203	Ms. Hammond, is there anything you want to add about the
1204	December 7th memo? Do you think if a polluter believes EPA
1205	will not check their work it incentivizes applicants to
1206	underestimate their emissions projections?
1207	Ms. Hammond. Absolutely. It incentivizes the kind of
1208	gaming that we=ve seen throughout the entire history of this
1209	program. Over and over again we see polluting industries,
1210	especially old dirty coal, looking for loopholes and this
1211	just opens that wider.
1212	Mr. Tonko. EPA=s leaders often speak about the rule of
1213	law. That phrase takes an outsized role in the EPA=s latest
1214	budget request.
1215	For Mr. Walke or Ms. Hammond, can you help us understand
1216	how EPA is upholding its rule of law commitment by shirking NEAL R. GROSS

1217	its responsibilities to enforce the Clean Air Act as outlined
1218	in the administrator=s December 7th memo?
1219	Mr. Walke. Well, the president=s budget now twice has
1220	proposed historically high cuts to EPA=s enforcement program.
1221	Thankfully, Congress did not follow suit the first time.
1222	I hope they will not this time. But what we have seen
1223	is an enforcement amnesty memo issued by the administrator
1224	himself that does not contain the name of any enforcement
1225	official on it, and as I detail in my testimony there=s some
1226	very serious concerns about the process that resulted in that
1227	amnesty.
1228	Mr. Tonko. Ms. Hammond, anything?
1229	Ms. Hammond. Yes. Just the further point that when an
1230	agency uses a guidance document to set binding policy, that
1231	evades the rule of law set forth in the Administrative
1232	Procedure Act. So we have that further problem as well.
1233	Mr. Tonko. Thank you.
1234	Mr. Chair, I yield back and thank you for your
1235	Mr. Shimkus. Gentleman yields back his time.
1236	The chair now recognizes the vice chair of the
1237	subcommittee, Mr. McKinley, for five minutes.
1238	Mr. McKinley. Thank you, Mr. Chairman.
1239	I=ve been listening to testimony about this for now NEAL R. GROSS

1240	seven years in Congress and I think one of the conclusions I
1241	am hoping we will come to is that the something=s broken,
1242	because we are hearing some strong push back from both sides.
1243	But I am I feel like a couple of you up there are
1244	unwilling to recognize that the system may need some
1245	modification. Is that fair to say, Mr. Walke?
1246	Mr. Walke. No, sir.
1247	Mr. McKinley. You don=t think it needs modification?
1248	Mr. Walke. We are happy to discuss modifications that
1249	don=t result in pollution increases. But that=s what=s
1250	before this committee.
1251	Mr. McKinley. Well, no one=s talking about increasing
1252	pollution
1253	Mr. Walke. I was answering your question, Congressman.
1254	Mr. McKinley. That=s what I just and thank you on
1255	that. But, you know, I just feel that in many respects the
1256	previous administrations have used have weaponized the
1257	EPA=s rule on NSR and it=s delayed, cost grief and I spent
1258	my career in the engineering field and many of them in power
1259	plants getting these permits and I saw the delay, the delay
1260	and delay and the costs that were associated with those, and
1261	it was unnecessary. But I believe their the intent was to
1262	try to slow walk the project so it didn=t happen.

1263 So I am first trying to recognize or get people to --1264 the system, it=s broken. It needs modification. 1265 talking about, I think, Mr. Holmstead, you said 15 years ago 1266 they were talking about making modifications to it. 1267 I don=t know why we haven=t during this -- is this just 1268 because we=ve got people with their head in the sand? 1269 There=s a problem here associated with this issue and we need 1270 to have an adult conversation instead of saying no and trying 1271 to focus on a distraction that none of us in the engineering 1272 field or in the energy generation want to have this problem 1273 or increased emissions. 1274 But I am afraid that what=s going to happen is that we 1275 are going to close down more and more of our power plants and 1276 as a result -- with this delay and the fear of the unknown of 1277 our power plants and we are going to reach into that issue 1278 that we=ve been talking about for now the last two years has 1279 been about grid reliability and resiliency. 1280 When we have more and more -- since the Polar Vortex of 1281 2014, we=ve had 82 coal-fired power plants shut down. 1282 during this last winter that many of our gas and coal-fired 1283 power plants were under advisory about that there was maybe a 1284 shut down because of the lack of supply, particularly in gas. 1285 So I am very concerned that we are continuing to focus

1286	on something where we should be able to cooperate and get
1287	something accomplished.
1288	So, Mr. Holmstead, I=ve seen you just be very frustrated
1289	with this. You and I have had numbers of conversations about
1290	this.
1291	Can you give us some direction or advice? Because I
1292	applaud what Morgan Griffith is trying to do is to have an
1293	adult conversation and address this issue.
1294	So, Mr. Holmstead, do you have some thoughts about how?
1295	Because I thought Mr. Spencer laid out a good plan. I
1296	thought Sunday did as well on that. But what=s your
1297	perspective? What should we be doing to resolve the
1298	differences?
1299	Mr. Holmstead. I think we should just be having an
1300	honest conversation about how all of the Clean Air Act
1301	programs work together. I can=t tell you how many times
1302	someone who=s criticized a reform says that, you know, you=re
1303	tearing at the heart of the Clean Air Act.
1304	As far as I know, the Clean Air Act must have 30
1305	different hearts because no matter you try to reform, you
1306	know, you=re tearing at the heart of the Clean Air Act.
1307	Look, there are air pollution control is enormously
1308	important. The benefits of controlling air pollution are

1309	very significant.
1310	No one is talking about increasing pollution. There=s
1311	no such thing as a massive increase that would occur even if
1312	we eliminated it.
1313	Come on, let=s have a serious conversation about this
1314	and that=s the frustrating part. Let=s be honest with each
1315	other about how these programs work and how some of them
1316	don=t.
1317	Mr. McKinley. Thank you.
1318	Speaker Chairman, I yield back.
1319	Mr. Shimkus. Gentleman yields back his time.
1320	The chair now recognizes the ranking member of the full
1321	committee, Mr. Pallone, for five minutes.
1322	Mr. Pallone. Thank you, Mr. Chairman.
1323	My questions are of Mr. Walke and I am going to continue
1324	where my colleague, Representative Tonko, left off. I have
1325	also serious concerns about Administrator Pruitt=s December
1326	7th memo.
1327	In your written testimony, you discuss a number of
1328	concerns with the memo and I want to explore that you did not
1329	mention in your written testimony.
1330	I understand that several circuit courts have now
1331	rendered decisions that limit EPA=s authority to enforce New NEAL R. GROSS

1332	Source Review violations by upholding a statute of limitation
1333	of five years from the time the first violation occurs.
1334	Is that correct? Yes or no.
1335	Mr. Walke. Yes.
1336	Mr. Pallone. The December 7th memo states that EPA will
1337	not take enforcement actions against any facility operator in
1338	relation to preconstruction permit requirements under the New
1339	Source Review program and these requirements include
1340	estimating projected actual emissions, determining whether
1341	they need a permit or not, and any other actions that are
1342	required before a construction project is initiated and
1343	completed.
1344	Administrator Druitt justifies this in part by
1345	initiating a policy that defers consideration of enforcement
1346	actions until the agency sees the actual emissions, quote,
1347	Aduring the five- or 10-year record keeping or reporting
1348	period after," unquote, the project in question has been
1349	completed and the facility resumes operation.
1350	So, Mr. Walke, am I correct in my concern that deferring
1351	enforcement to this post-construction period places any
1352	enforcement action past the five-year statute of limitations
1353	being upheld by the circuit courts? Again, yes or no.
1354	Mr. Walke. Absolutely. Yes, you are have a right to NEAL R. GROSS

1355	be concerned.
1356	Mr. Pallone. Thank you.
1357	So it appears that Administrator Pruitt has ensured that
1358	the agency will never act because the time period for action
1359	designated in the memo will always be beyond the statute of
1360	limitations.
1361	Any action taken by the agency deferred until this time
1362	period would very likely be overturned by the courts. So Mr.
1363	Walke, again, do I have that right, yes or no?
1364	Mr. Walke. One hundred percent right.
1365	Mr. Pallone. Okay. It doesn=t seem likely to me that
1366	these circuit court decisions would be unknown or overlooked
1367	by the administrator or by Mr. Wehrum, the Air Office chief
1368	who came on board at the agency about one month before this
1369	memo appeared. What do you think about that? That=s not a
1370	yes or no.
1371	Mr. Walke. I can guarantee you Mr. Wehrum is aware of
1372	those cases.
1373	Mr. Pallone. Okay. So the next thing is, look, the
1374	bottom line is the policy Mr. Pruitt is pushing in the
1375	December 7th memo is inconsistent with the law, in my
1376	opinion, and clearly will allow any facility owner that wants
1377	to get around the NSR program to do so and that=s terrible NEAL R. GROSS

1378	public policy and will commit us to many more tons of harmful
1379	pollution and, in my opinion, it should be rescinded
1380	immediately.
1381	So I just have a few more questions on this memo and its
1382	relationship to the policy memo from the Reagan
1383	administration mentioned by Mr. Tonko.
1384	Hasn=t it been longstanding established EPA policy and
1385	direction to all agency personnel not to give either written
1386	or oral assurances to regulated parties that EPA will not
1387	take an enforcement action if a violation occurs?
1388	Mr. Walke. Yes, and Mr. Pruitt=s memo directly
1389	contradicts a memo dating to the Reagan administration that
1390	lays out very specific criteria for no action assurances that
1391	he did not follow.
1392	Mr. Pallone. Okay. However, I am aware that there are
1393	cases in which EPA has provided assurances of no action to
1394	regulated parties.
1395	But these are in special narrowly-tailored circumstances
1396	and with limited time periods often associated with
1397	emergencies such as in the aftermath of a catastrophic storm
1398	like Hurricane Maria, for example.
1399	So is that correct?
1400	Mr. Walke. Yes. They are very short lived, directed to

1401	specific companies, and not broad grants of amnesty like Mr.
1402	Pruitt=s memo.
1403	Mr. Pallone. All right.
1404	So does the DTE Energy case or any other situation
1405	described in this memo fit within the narrow circumstances
1406	that warrant an enforcement holiday?
1407	Mr. Walke. It does not fit within EPA=s policy.
1408	Mr. Pallone. All right. So Mr. Walke, I have another
1409	question related to the administrator December 7th memo. The
1410	memo appears to create a new exclusion for emissions
1411	increases based on a facility operator=s intent to manage
1412	emissions increases once a project is completed.
1413	Now, how is such emissions management to be measured, if
1414	that=s the case?
1415	Mr. Walke. We never know because they don=t have to
1416	self-report. If it=s done after five years, EPA cannot
1417	enforce. It=s completely trusting the source with a promise
1418	that EPA will not second guess whatever they decide.
1419	Mr. Pallone. So if a facility operator intends to
1420	manage emissions but then does not manage them, how would
1421	this failure be documented? Could EPA enforce this policy?
1422	Mr. Walke. EPA would never know about it. It won=t be
1423	documented because the memo doesn=t require it and, indeed, NEAL R. GROSS

1424	the EPA will probably never find out about it and the
1425	emissions increases will go uncontrolled.
1426	Mr. Pallone. All right.
1427	Thank you so much. Thank you, Mr. Chairman.
1428	Mr. Shimkus. Gentleman yields back his time.
1429	The chair recognizes the gentleman from Texas, Mr.
1430	Flores, for five minutes.
1431	Mr. Flores. Thank you, Mr. Chairman. I appreciate the
1432	panel and their enlightened testimony today.
1433	Mr. Spencer, I am going to start with you. You support
1434	the administration=s recent guideline memo on NSR permitting
1435	which clarifies that the EPA will not second guess a facility
1436	reconstruction emissions analysis.
1437	And so explain for me for the committee what was the
1438	problem with the second guessing and why this memo is helpful
1439	for states= work on NSR permitting.
1440	Mr. Holmstead, I will follow up with you on this as
1441	well.
1442	Mr. Spencer. I think that the clarification was needed
1443	and it doesn=t necessarily create a blanket exemption from
1444	the responsibility that facilities have.
1445	I think that there should be some accountability such as
1446	if there is an error in a calculation that=s clear if their

1447	companies use a wrong significant emissions threshold. And
1448	so there are backstops for that kind of empirical data to be
1449	provided that would ensure that the calculations that have
1450	been submitted by the company are in fact accurate.
1451	Mr. Flores. Okay.
1452	Mr. Holmstead, do you have any additional comments?
1453	Mr. Holmstead. Yes. This whole situation shows that
1454	why this why this program is so broken. Here=s what
1455	happened.
1456	The company used a very sophisticated modelling
1457	technique that has been approved by, you know, other
1458	regulators to estimate its future emissions and it showed
1459	that there wouldn=t be an emissions increase.
1460	EPA brought an enforcement action and they said you
1461	didn=t do it right you should use this methodology.
1462	Methodology that EPA enforcement officials wanted to use
1463	always showed every project would cause an emissions
1464	increase.
1465	So you have these two different ways of projecting out
1466	five years into the future and it=s so subjective and we have
1467	so much litigation over it that=s why we just need to use the
1468	simple engineering technique of saying look, what is your
1469	what is your hourly emission rate.

1470	That=s what we do in other programs. That=s knowable,
1471	that=s ascertainable, and instead we have these kind of
1472	ridiculous fights, and what makes this particularly
1473	ridiculous is that case was brought more than five years ago.
1474	So we now have five years of data showing that the plant
1475	actually decreased its emissions. But EPA is insisting that
1476	they should have predicted an increase and we know that
1477	whatever EPA was turned out to be wrong because emissions
1478	have actually gone down.
1479	Mr. Flores. Okay. That leads me to into my next a
1480	follow-up question for you and Mr. Noe and Mr. Sunday.
1481	An important component of the NSR program focuses on how
1482	an owner must calculate the anticipated emissions increase
1483	associated with the potential project which determines
1484	whether or not an owner is required to obtain an NSR
1485	reconstruction permit.
1486	So my questions are this. Did the NSR program=s rules
1487	on emission accounting typically result in a calculated
1488	emissions value that accurately reflects the true emissions
1489	increase?
1490	Do you want do you want to waive off to somebody
1491	else?
1492	Mr. Holmstead. No. I would just say there is not an NEAL R. GROSS

1493	approved EPA method for predicting and that=s one of the
1494	problems.
1495	And because every circumstance is so different and
1496	because future emissions depends so much on things that are
1497	completely out of the control of the plant owner it=s kind of
1498	a fool=s errand to be saying that you can predict with
1499	accuracy what your emissions are going to be next year and
1500	year after.
1501	And we ought not to be putting people in the position to
1502	do that and one of the problems is there is no approved
1503	method for doing this.
1504	Mr. Flores. Now, does do you think that the current
1505	NSR emissions projections are overestimating the actual
1506	change in emissions?
1507	Mr. Holmstead. Certainly, the current approach is
1508	better than the way it used to work. But, again, it creates
1509	all kind of uncertainty and problems and it ought to be
1510	fixed.
1511	Mr. Flores. Okay.
1512	Mr. Noe, do the NSR program=s rules on emissions
1513	accounting typically result in a calculated emissions value
1514	that accurately reflects a true emissions increase?
1515	Mr. Noe. My sense is not and NFALR GROSS

1516	Mr Flores Ob migrophone I am corry Yes
1310	Mr. Flores. Oh, microphone. I am sorry. Yes.
1517	Mr. Noe. My sense, Congressman, is no and we=d like a
1518	simpler way to do the math that allows you to move quickly if
1519	you don=t have a significant emissions increase.
1520	Mr. Flores. Okay.
1521	Mr. Sunday, same question.
1522	Mr. Sunday. No. In general, our facilities are
1523	obligated to account for emissions that they=re never going
1524	to produce.
1525	Mr. Flores. Okay. All right.
1526	I yield back the balance of my time. Thank you.
1527	Mr. Shimkus. Gentleman yields back his time.
1528	The chair now recognizes the gentleman from California,
1529	Mr. McNerney, for five minutes.
1530	Mr. McNerney. Well, I thank the chairman.
1531	Mr. Walke, sometimes it=s hard to see the negative
1532	consequences of deregulation, especially if they sound
1533	reasonable.
1534	In this case, industry recommended that to improve the
1535	NSR program, we should allow owners of a facility to avoid
1536	the requirements of the NSR program if they improve facility
1537	energy efficiency or if they invest in a project for
1538	pollution prevention or pollution control simply on those

1539	bases.
1540	What=s wrong with that argument?
1541	Mr. Walke. Congressman, you have to look behind the
1542	labels. We all support energy efficiency projects that
1543	decrease emissions. Mr. McKinley said so.
1544	But these energy efficiency projects, the way the label
1545	is misused will allow and result in emissions increases.
1546	That=s the only way that the New Source Review requirements
1547	apply.
1548	The same is true for the pollution control project
1549	label. If they just reduced emissions, NSR requirements
1550	would not apply. Instead, they increase emissions.
1551	So the labels are very important and the requirements
1552	only apply when pollution increases. They do so in both
1553	examples that you provided as used by industry.
1554	Mr. McNerney. I think that was pretty clear. Thank
1555	you.
1556	Mr. Walke. Thank you.
1557	Mr. McNerney. Ms. Hammond, it=s clear that the Clean
1558	Air Act has driven innovation and the U.S. economy has
1559	continued to grow and innovation has continued to thrive.
1560	Is there any evidence that the cost of pollution
1561	controls are so high that we=ve seen massive layoffs and loss NEAL R. GROSS

1562	of revenue?
1563	Ms. Hammond. The studies that I am aware of suggest
1564	that do the extent companies do have to change their business
1565	plans because of Clean Air Act controls, it=s not that.
1566	It=s market conditions that they=re responding to and,
1567	indeed, that=s the case with coal, most certainly. And in
1568	fact, with New Source Review we are often talking about these
1569	very old, very dirty coal-fired power plants and what you
1570	don=t hear is that in most jurisdictions these power plants
1571	can recover the cost of pollution control technology from
1572	their ratepayers. So they=re not even asking shareholders to
1573	bear those costs.
1574	Mr. McNerney. So is there any evidence that current
1575	regulations have caused a reduction in economic growth?
1576	Ms. Hammond. No, and in fact, the opposite is true.
1577	Mr. McNerney. Well, industry claims that the NSR
1578	program has stifled innovation and discouraged investment in
1579	technologies, new factories, and renovations that would
1580	deliver significant benefits.
1581	Is there any evidence for that claim?
1582	Ms. Hammond. No, and in fact, pollution control
1583	technology is itself a business and there are many small
1584	businesses that benefit from developing those technologies.

1585	So you can also add that to the list of more generalized
1586	economic benefits that we see.
1587	Mr. McNerney. Geez, you=re getting ahead of me. I was
1588	going to bring that up.
1589	Manufacturing gets left out of the conversation.
1590	American domestic manufacturing does get left out of the
1591	conversation manufacturers that produce pollution control
1592	equipment.
1593	And a report from 2013 states that the market for these
1594	systems was expected to grow to \$78 billion a year by 2019
1595	and a 2017 report expects the market to grow to \$92 billion
1596	by 2022, and more than 75 percent of that growth is overseas
1597	and continues to grow as other countries invest in pollution
1598	control equipment, and these are medium to small-sized
1599	private businesses located throughout the country.
1600	Would you anticipate the economic impact of these
1601	companies and their employees to be if the air quality
1602	protections are deregulated and unenforced?
1603	Ms. Hammond. Indeed, they will suffer in that case.
1604	Mr. McNerney. So do you believe, based on facts and
1605	economic realities, that there is a choice between
1606	environmental control and regulation on the one hand and
1607	economic prosperity on the other hand?

1608	Ms. Hammond. No. It=s a false choice. They go
1609	together. We see over and over again the clean air is good
1610	for the economy. It=s good for health. People can go to
1611	school. They can work. We prosper with clean air.
1612	Mr. McNerney. Okay.
1613	Mr. Holmstead, I am going to throw you a bone here. You
1614	talked about good regulatory design. What do you mean by
1615	that?
1616	Mr. Holmstead. I mean trying to find the most
1617	effective, the most cost-effective ways of reaching our air
1618	pollution goals.
1619	Mr. McNerney. Is there an academic model for good
1620	regulatory
1621	Mr. Holmstead. Yes. There are academic studies that
1622	look at all kinds of regulatory programs and in particular
1623	I will say this. The way we have regulated cars and fuels
1624	has been very successful. That=s probably been the most
1625	successful part of the Clean Air Act.
1626	But if you look at these so-called stationary sources,
1627	the programs that have been most cost effective, where we
1628	have the highest rates of compliance, are these cap and trade
1629	programs where an overall cap is set.
1630	That really started with the acid rain program. There=s

1631	been a number of programs that are built upon that the NOx
1632	SIP Call, the Care Program, CSAPR, state programs, and those
1633	programs are very cost effective and very effective at
1634	reducing pollution.
1635	Mr. McNerney. So we shouldn=t just deregulate
1636	everything?
1637	Mr. Holmstead. No, no, no. No one=s
1638	Mr. McNerney. And that=s what I what I hear a lot.
1639	Mr. Holmstead. No, no, no. No.
1640	Mr. McNerney. Not from you, necessarily.
1641	Mr. Holmstead. So I think what we need to do is just
1642	let=s figure out the most cost effective ways of achieving
1643	our air pollution goals. That=s what I I mean, I agree
1644	about all the benefits of reducing air pollution. Let=s just
1645	do it in the most cost effective way.
1646	Mr. McNerney. Okay. Thank you.
1647	I yield back, Mr. Chairman.
1648	Mr. Shimkus. I apologize to my Republican colleagues
1649	for letting my Democratic colleague go so long.
1650	But the chair now recognizes the gentleman from
1651	Michigan, Mr. Walberg, for five minutes.
1652	Mr. Walberg. Thank you, Mr. Chairman. Thanks to the
1653	witness team here as well. Appreciate your involvement.

1654	Mr. Noe, you have highlighted a couple of improvements
1655	to the NSR and PSD programs in your testimony. Given your
1656	description of how broken the program is, are there any other
1657	reforms you think are critical to streamlining the permitting
1658	process while protecting the environment, which we all agree
1659	on?
1660	Mr. Noe. Thank you, Congressman.
1661	I think there=s a couple I want to mention quickly.
1662	First of all, EPA presumes that emissions from multiple
1663	projects at a plant over several years should be aggregated
1664	when determining significance for NSR applicability.
1665	They believe the projects are connected economically if
1666	they serve the basic purpose of the plant even if they incur
1667	many years apart or undertaken for very different business
1668	reasons and by themselves are minor.
1669	Once those emissions are added together, NSR can
1670	potentially be triggered with its heavy burdens and delays
1671	and we believe the EPA should only add together emissions
1672	from projects that are truly linked. So that=s one example.
1673	A second is EPA=s PSD modelling guidelines historically
1674	have required excessively conservative assumptions about
1675	dispersion model inputs that frequently result in gross over
1676	estimates of a project=s air quality impacts and regulatory

1677	air quality models have the capability to calculate ambient
1678	air concentrations based on variable emissions background and
1679	modern probabilistic tools and meteorological conditions.
1680	So rather than assuming, for example, that the facility
1681	is going to be running at maximum levels, all the other
1682	nearby sources are going to be running 24/7 at maximum
1683	potential level and that they ought to look at the
1684	distributions of the emissions in a probabilistic way.
1685	And EPA can address this rapidly-developing permit
1686	gridlock by having more flexible policies that actually
1687	reflect the realistic emissions and the realistic modelling.
1688	Mr. Walberg. Rather than always the worst case
1689	scenario?
1690	Mr. Noe. Yes, sir.
1691	Mr. Walberg. What other Clean Air Act obligations does
1692	the forest products industry face?
1693	Mr. Noe. You know, we have a whole bunch of regulations
1694	that we are covered by. Jeff gave you some examples with
1695	power plants.
1696	For us, let me just give you some of the major ones. So
1697	for hazardous air pollutants, EPA=s MACT program has targeted
1698	pulp and paper operations, wood product driers and presses,
1699	industrial boilers and coating operations where emissions NEAL R. GROSS

1700	have reduced as much as 92 percent.
1701	For criteria pollutants that are regulated by the NAAQS,
1702	those criteria pollutants have been dramatically reduced
1703	through a regulatory action such as the NOx SIP Call regional
1704	haze program and state efforts to implement the NAAQS through
1705	state implementation plans.
1706	For example, our SO2 emissions are down by over 50
1707	percent since the year 2000.
1708	Mr. Walberg. Okay. Thank you.
1709	Mr. Holmstead, you were involved at the EPA in the early
1710	2000s, have, as you said, three decades of experience on NSR
1711	reform.
1712	As a former EPA official, speaking from that experience,
1713	why has EPA over the past 28 years had so much difficulty
1714	finalizing NSR guidance documents?
1715	Mr. Holmstead. Well, I think some of the controversy
1716	you have seen here gives you a hint at why that is.
1717	Mr. Walberg. I am not egging you on. I am just
1718	Mr. Holmstead. No. But, you know, part of the problem
1719	here is that this NSR program has become primarily an
1720	enforcement program. We refer to it as a permitting program
1721	but when it comes to existing sources, it=s become the
1722	program where EPA puts almost all of its money when it comes NEAL R. GROSS

1723	to enforcement. A huge percentage of the budget for EPA
1724	enforcement and DOJ enforcement goes to NSR.
1725	They love this program because they believe that if they
1726	just look long enough they can find NSR violations wherever
1727	they look and they don=t want to give up that weapon because
1728	if we actually made the program more sensible so it really
1729	was a fair and predictable regulatory program you wouldn=t be
1730	able to bring all these lawsuits.
1731	And that I mean, I am being pretty candid here but
1732	that I think is the main reason why we haven=t been able to
1733	reform the program.
1734	Mr. Walberg. Kind of target rich.
1735	To the extent court decisions and litigation have
1736	contributed to this, what=s the cure to ensure regulatory
1737	certainty?
1738	Mr. Holmstead. Boy, if we could just have some narrow
1739	thoughtful legislative reforms, I mean, that=s the best way
1740	to take care of it.
1741	Mr. Walberg. To get the job done and do it in the least
1742	restrictive but most efficient way?
1743	Mr. Holmstead. Yes, sir.
1744	Mr. Walberg. Okay. Thank you. I yield back.
1745	Mr. Shimkus. Gentleman=s time is expired. NEAL R. GROSS

1746	The chair now recognizes the gentleman from Texas, Mr.
1747	Olson, for five minutes.
1748	Mr. Olson. I thank the chair, and welcome to our six
1749	witnesses. A special welcome to you, Mr. Noe. I am a fellow
1750	paper guy. My dad got a Ph.D. in paper chemistry from the
1751	Institute of Paper Chemistry when it was in Appleton,
1752	Wisconsin in 1967 a long, long time ago.
1753	He spent over 30 years working for Champion
1754	International, now became International Paper. He worked at
1755	mills in Ohio, North Carolina, Alabama, and Texas.
1756	And your association has members all across America. As
1757	to the members of Region 6 Texas, Arkansas, New Mexico,
1758	Oklahoma, and Louisiana by their new regional administrator,
1759	Ann Idsal, and she has already said that she sees major
1760	differences between the regions in terms of enforcement of
1761	some of these things involving the NSR.
1762	My question is, as you deal with EPA=s regional
1763	differences in the offices, do you see these differences and
1764	how they impact your members of your association?
1765	Mr. Noe. Yes, Congressman. We our members do see
1766	these differences and, you know, there is, unfortunately, a
1767	lot of confusion with the NSR program.
1768	I can=t tell you how complicated it is and, honestly, NEAL R. GROSS

1769	I=ve literally been in discussions with some of the best
1770	lawyers you could find anywhere and people get into debates
1771	and I=ve seen examples where none of them can figure it out
1772	and they maybe defer to one in the room.
1773	I mean, this is just not how our government should work
1774	where things are that complicated and where the law might be
1775	different based not only on what region in the country you=re
1776	in but who actually is the person dealing with your permit.
1777	That=s just not the way a democracy ought to work. That=s
1778	not the way a good regulatory process should work.
1779	Mr. Olson. So there=s lots of uncertainty in that
1780	process, correct?
1781	Mr. Noe. Yes, sir.
1782	Mr. Olson. Another question a crucial step in any
1783	construction project, probably the most crucial step is to
1784	obtain necessary financing the money.
1785	Have you members had a hard time getting project
1786	financing due to uncertainty like multiple standards in
1787	multiple regions of the EPA and time delays caused by the NSR
1788	process?
1789	Mr. Noe. I think any time there=s regulatory
1790	uncertainty that creates business uncertainty. It creates
1791	risk. So it does impede projects from going forward.

1792	Mr. Olson. Mr. Sunday, how about you? Difficulty
1793	getting permitting process with all the financial stuff as
1794	well?
1795	Mr. Sunday. Yes. If you=re going into the debt markets
1796	or to do private financing, the lender is not going to give
1797	the revenue or capital until all appeals are settled.
1798	And so what we=ve seen is perpetual litigation by third
1799	party groups where the permit goes through the process.
1800	There=s a challenge. They go through the court. Now the
1801	universe of controls is different. Lender is still not
1802	giving the capital. We go through the litigation again. So
1803	it really hangs up the process because we can=t get that
1804	clear path to yes.
1805	Mr. Olson. One question for you, Mr. Spencer. In your
1806	testimony, you describe some of the issues with the NSR in
1807	terms of enforcement.
1808	Specifically, you said, and I quote this, AIt=s
1809	important to reorient policies toward pursuit of actual
1810	violations that create emissions increases," end quote.
1811	I assume the NSR was involved with pursuing actual
1812	violations and you say we have to reorient that process. Can
1813	you explain that more elaborate on why you made that
1814	statement?

1815	Mr. Spencer. Yes. Thank you, Congressman.
1816	I have been dying to say bizarre NSR all day long. So I
1817	got that into the record.
1818	I wrote down a few phrases here unintended
1819	consequences, perverse incentives, absurd results and
1820	those are terms I=ve heard more in my practice with Clean Air
1821	Act regulations and enforcement than I=ve heard in my entire
1822	career.
1823	And so I think what you=re looking at is something that
1824	Mr. Holmstead alluded to earlier. When you have a facility
1825	that has engaged in an emissions projection but the reality
1826	of the situation is that time had advanced since that
1827	projection was made and there has been no actual increase.
1828	And so as a state regulator, when we exercise our
1829	enforcement ability, we are looking for actual events
1830	actual emission violation events.
1831	Mr. Olson. One final question. From your perspectives,
1832	does EPA=s memo of December 7th improve the reorientation of
1833	the NSR? Is that what you tried to do? I am sorry, the NSR.
1834	Mr. Spencer. Yes. I would agree with that.
1835	Mr. Olson. Okay.
1836	And Mr. Chairman, I yield back the balance of my time.
1837	Mr. Shimkus. The gentleman yields back. NFAL R. GROSS

1838	The chair now recognizes the gentleman from Georgia, Mr.
1839	Carter, for five minutes.
1840	Mr. Carter. Thank you, Mr. Chairman.
1841	Mr. Noe, I too I grew up in the South where paper
1842	mills are plentiful. In fact, my dad worked in a paper mill.
1843	He didn=t have a degree.
1844	He was just a laborer. He worked in a paper mill for
1845	over 35 years and the best thing he ever did for me after my
1846	freshman year in college was to put me to work on a broke
1847	beater. Do you know what a broke beater is?
1848	Mr. Noe. I I am not sure.
1849	Mr. Carter. Well, it=s at the end of the process. It=s
1850	where all the excess paper goes and you
1851	Mr. Noe. The broke comes out. Yes.
1852	Mr. Carter. Yes, and you just take it and you assemble
1853	it and you put it back and then you recycle it, per se. But
1854	I can tell you that it was as close to hell as I=ve ever
1855	been.
1856	[Laughter.]
1857	I have never been that close. But it may I could not
1858	get to school quick enough. I could not get back to school
1859	and study hard quick enough, I will tell you that. It was a
1860	life lesson.

1861	Air quality was important to us. People would visit us
1862	and they would say, AWhat=s that smell?" And we=d say,
1863	AThat=s money you smell," because that=s what it was for us.
1864	But it is important and I understand that. But I want
1865	to try to understand. Tell me what project netting is. What
1866	essentially is that?
1867	Mr. Noe. So, basically, what we want to make sure we
1868	have is a system when we do the math and we look at a project
1869	to see if it results in a significant emissions increase. If
1870	it does, then by all means, let=s go through the heightened
1871	scrutiny. Let=s put on best controls if that=s indeed the
1872	case.
1873	But when we do the math, let=s look at the increases and
1874	decreases together so we don=t wind up getting the project
1875	gummed up in the works, delayed, spend hundreds of thousands
1876	of dollars on consultant studies just to get to the obvious
1877	answer that when there=s not a real significant emission
1878	increase we should be putting into NSR. We ought to go
1879	forward with the project because these beneficial projects.
1880	And one point I would like to make is, you know, I think
1881	one thing that=s being lost is when a regulatory program
1882	inhibits efficiency improvements at one facility. It=s doing
1883	that all around the country for a bunch of them.

1884	So when we have demand X to meet, we are going to do it
1885	as a nation in a more inefficient and higher-polluting way.
1886	When we can get these efficiency improvements in by nature we
1887	are going to have not only less CO2 but other pollutants as
1888	well.
1889	Mr. Carter. Okay. You know, I=ve heard the process.
1890	Tell me tell me how we reform the process. Tell me what
1891	we=d do differently from what we are doing now that makes it
1892	practical and sensible because that=s what we all want to get
1893	to.
1894	Mr. Noe. Sure. And some of the things I=ve mentioned
1895	these are things EPA can do either through guidance or
1896	through rule making. There are some things Congress can do.
1897	Mr. Holmstead mentioned some of them.
1898	Ones I would like to highlight is we would like to
1899	ensure that clean units have legislative support. So, in
1900	other words, an emission unit that=s been through the
1901	permitting process, to have best controls put on it that
1902	that ought to be only an increase in the units permitted
1903	allowable emissions would trigger NSR.
1904	For pollution control projects, those need legislative
1905	support and they=re excluded under the New Source Performance
1906	Standards program. It makes sense to do the same thing in

1907	the NSR program, we believe.
1908	Mr. Carter. Right. Right.
1909	Well, Mr. Noe, I want to I want to thank you and I
1910	want to thank you for what the paper industry did for me and
1911	for my family.
1912	It provided us a living.
1913	Mr. Noe. Well, Congressman, if I could just briefly
1914	thank you and Mr. Olson and I am glad to hear you have a
1915	connection to the industry. Our workers are up here visiting
1916	many of your offices this week.
1917	Mr. Carter. Yes, they are.
1918	Mr. Noe. I hope you get to meet them. And you know
1919	these are very proud hardworking people
1920	Mr. Carter. Absolutely.
1921	Mr. Noe and they=re not asking for anything from
1922	any of you other than the right to compete in this country.
1923	They can beat anyone in the world as long as they are given a
1924	playing field that=s workable.
1925	No one is here asking you to take controls off projects
1926	that ought to have emissions controls. We just don=t want
1927	the delay and the unnecessary red tape that is gumming up our
1928	modernization.
1929	Mr. Carter. Thank you, Mr. Noe.

1930	Mr. Chairman, I yield back.
1931	Mr. Shimkus. Gentleman yields back his time and the
1932	chair now recognizes the gentleman, if he=s ready, the
1933	gentleman from Texas. Do you want me to go to all right.
1934	The gentleman is recognized for five minutes.
1935	Mr. Green. Thank you, Mr. Chairman. I am thanking you
1936	and the ranking member for holding the hearing today on the
1937	New Source Review and I would also like to thank our
1938	panellists.
1939	I come from an area a very urban area in Houston. We
1940	have issues. We have five refineries and more chemical
1941	plants than I can count.
1942	This is a question for, I think, everyone on there.
1943	Many stakeholders have noted that the substantial delays for
1944	air permits under the New Source Review program delays two
1945	years or even longer.
1946	My question is are the delays for issuing the permits
1947	the fault or the EPA or the state agencies that are
1948	administering the program?
1949	Mr. Spencer. Since I am with a state agency I am going
1950	to say it=s EPA=s fault.
1951	[Laughter.]
1952	No, I think that, as we=ve indicated in our testimony, NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS

1953	certainty adds to the process of being able to issue timely
1954	permits. So the more certainty we have and clearing up the
1955	muddied guidance documents, applicability determinations,
1956	court cases, the better, and more efficient permits we can
1957	issue.
1958	Mr. Green. Anybody else?
1959	Mr. Noe. We=d like to say, Congressman, what we=d like
1960	to see happen to streamline the process is just make sure
1961	that we get the sort the wheat from the chaff. The truly
1962	significant projects with significant increases ought to go
1963	through NSR. They ought to put on controls.
1964	But for these minor projects, why gum them up in the
1965	works with these consultant studies that take all this time
1966	and money and delaying these projects from going forward?
1967	So we=d like to streamline the process. I believe EPA
1968	could do that.
1969	Mr. Walke. Congressman, the permits in this country are
1970	issued primarily and overwhelmingly by the states, and it=s
1971	the it=s, frankly, a lack of resources and capacity at the
1972	state level that=s responsible for most of the permitting
1973	delays.
1974	There was a good Houston Chronicle article about a week
1975	or two ago in which a Texas regulator said exactly that about ${\bf NEAL\ R.\ GROSS}$

1976 issuing air permits in Texas.

Now, the Trump administration yesterday just proposed a 33 percent cut to the state and tribal air grants, which are the moneys from Congress responsible for issuing permits in a timely fashion.

So we=ve got cross purposes and I expect that our friends at AAPCA and the National Association of Clean Air Agencies would like to see Congress fully fund them so they can issue permits on time. We all want to see that.

Mr. Green. I was involved in a permit a few years ago because right now we are seeing in east Harris County, particularly along the Gulf Coast, expansion of chemical plants just because of the low price of natural gas, and the delay in the permits were a combination. And I would call EPA and say, okay, tell me what=s going on. It was for Exxon Mobil in Baytown -- huge expansion of their chemical facility -- jobs and everything else.

And so sometimes it=s both sides. It=s both the Feds and the -- because at that case it delayed it a little bit because there was -- I didn=t know the EPA, Mr. Chairman, had an appeals process within their agency and when I was told by the deputy EPA administrator he said, oh, we got a good result -- I mean, we got a good brief and it=ll go to this

1999	group.
2000	I said, AWell, who are they? I want to do a letter to
2001	them." And he said, AOh, no, they=re all EPA administrators."
2002	I said, AWell, how long will that happen?" He said, AIt will
2003	take a few months," and it took six months to get through
2004	that EPA appeals board. So, you know, which didn=t do
2005	anything to it. Just delayed it six months.
2006	Why are there long waits for air permits in industry-
2007	friendly states like Texas? Could delays from the state
2008	agencies be a result of the budget cuts? And I think you
2009	answered that.
2010	Earlier this week, President Trump=s 2019 budget
2011	proposed a 25 percent cut in EPA and reduced the EPA=s
2012	workforce by over 3,000 employees and I think it=s already
2013	answered that if you believe these cuts in EPA will improve
2014	air permitting times, I don=t know if you can do it with less
2015	do it faster with less people. Is that possible?
2016	Mr. Walke. I don=t see how it=s humanly possible, and
2017	you=re right, that it=s EPA and states contributing and the
2018	Trump budget proposes cuts to both.
2019	Mr. Green. Okay.
2020	Thank you, Mr. Chairman. I yield back.
2021	Mr. Shimkus. The gentleman yields back his time. NEAL R. GROSS

2022	The chair now recognizes the very patient, although he=s
2023	not a member of the subcommittee, Mr. Griffith, for five
2024	minutes.
2025	Mr. Griffith. Mr. Chairman, I am just very appreciative
2026	to be here as we discuss this issue, which is very near and
2027	dear to my heart.
2028	I will say that I appreciated somebody saying that what
2029	we need is narrow thoughtful regulatory reform. I believe
2030	that was you, Mr. Holmstead, and I am attempting that with my
2031	bills and open to suggestions and, you know, I am looking in
2032	my file here all kinds of changes and rewrites and so
2033	forth, and that=s what we are trying to do is just have a
2034	narrow thoughtful regulatory reform that works right.
2035	And it comes about because, as some people say, you
2036	know, there=s a lot of people out there that want to see this
2037	thing work. We all want clean air.
2038	Mr. Noe mentioned his industry. They were out in the
2039	hallway. I had to step out right at the beginning just to
2040	say hi because I have probably a couple thousand employees at
2041	West Rock at two different facilities in my district and it=s
2042	important.
2043	Likewise, I thought we=d touched on maybe part of the
2044	problem in Ms. Hammond=s comments earlier when she was

2045	talking about putting on controls at coal-fired power plants
2046	and she said the plants can agencies or the power
2047	companies can pass and I am going to I hope I get it
2048	right but it=s pretty close can pass the cost on to the
2049	ratepayers so it doesn=t cost their shareholders anything.
2050	That=s the problem. It=s the ratepayers who get it.
2051	And so I received I thought it was interesting exactly
2052	two weeks ago I received a series of texts from a friend of
2053	mine in the district and it said, AJust opened my AEP bill."
2054	She gives me the numbers and I calculated it. It=s 70
2055	percent higher than what she said her highest bill was last
2056	year. She goes on to say, AWe can handle it but many are
2057	suffering. Do you think we can get it turned around?" Big
2058	subject on Facebook. Everyone is panicking.
2059	So when we do regulations that you know, maybe it
2060	doesn=t affect the shareholder. But most of my constituents
2061	in southwest Virginia aren=t shareholders. They=re
2062	ratepayers, and it=s easy to sit here in Washington where
2063	people have big incomes and say, well, we are just going to
2064	pass this on to the ratepayer.
2065	But when you=re dealing with a lot of folks who have
2066	modest means, we can handle it. I can handle it. This lady
2067	who wrote me can handle it. But many in my district are

2068	suffering and we have to come up with reasonable reform that
2069	makes sense, where we don=t open up for pollution but we do
2070	make sense.
2071	And I am going to give you another example. I got a
2072	furniture manufacturer in my district and I haven=t been
2073	there in a couple years now so maybe they fixed it somehow.
2074	But Mr. Noe mentioned earlier about the confusion on the
2075	law, and he had a loop in his conveyer belt that was about
2076	half the size of this room and there was nothing there. It
2077	was just a big loop.
2078	And he said, AI bet you wonder why we have that," and I
2079	said, AYes, I do." And he said, AIt=s because if we change
2080	this this was once a part of our paint system and if we
2081	change it, we have to get permission from the EPA in advance.
2082	So we built these ramps to go over it and we just leave it
2083	there and it just runs off here into the middle of nowhere
2084	and back."
2085	That=s what we are trying to fix. It is you know,
2086	that=s the one I can understand best. Some of you all can
2087	talk about all the different controls and different
2088	improvements at the at the big power plants.
2089	But I know that it also deals with things like conveyer
2090	belts and the end result if we don=t get it right, and we

2091	haven=t, is a 70 percent increase and the people back home
2092	having to pay for their electricity.
2093	All right. Got that off my chest. I appreciate you
2094	all=s patience on that.
2095	I do think that we can work together to get this done.
2096	Mr. Holmstead, you had some concerns that you raised earlier
2097	and I understand in the written testimony that Mr. Walke
2098	claims that when you were head of the EPA Air Office back in
2099	2002 the Bush administration weakened the clean air
2100	regulations at issue here to insert loopholes and exemptions
2101	that let industry increase harmful air pollutants
2102	significantly and evade any modern pollution controls. Would
2103	you like to respond?
2104	Mr. Holmstead. Thank you.
2105	What you just read indicates part of the problem here,
2106	and just in terms of the honesty of the debate.
2107	So that was a quote from my friend=s testimony who said
2108	that the Bush administration weakened them to insert
2109	loopholes and exemptions that let industry increase harmful
2110	pollution significantly and evade any modern pollution
2111	controls.
2112	I don=t know how anyone can say that. That was 2002.
2113	You go on EPA=s website. You do a search and you see where NEAL R. GROSS

2114	emissions have gone since 2002 and all of these pollutants
2115	that we are talking about have been reduced by about 35
2116	percent since 2002.
2117	So we did do some important reforms that I think made
2118	the made the program better. We didn=t let industry
2119	increase harmful pollution significantly.
2120	We tried to do things in a thoughtful way, and that=s
2121	part of the problem here.
2122	Mr. Griffith. And I appreciate that and I appreciate
2123	the opportunity to be with you all today and appreciate
2124	everybody=s testimony.
2125	And what I appreciate most is that two of you who
2126	completely disagree Mr. Holmstead and Mr. Walke are
2127	sitting side by side and that=s the way it=s supposed to be
2128	in America.
2129	We can disagree. We can have battles of ideas. But we
2130	don=t have to be completely disagreeable or get so angry that
2131	we can=t sit at the table together.
2132	Thank you for that and appreciate your testimony. I
2133	yield back.
2134	Mr. Shimkus. The gentleman yields back his time.
2135	Seeing no further members wishing to ask questions for
2136	the first panel I would like to thank you for being here and

2137	joining us today.
2138	Before we conclude, I would like to ask unanimous
2139	consent to submit the following documents for the record.
2140	We have a letter on the EPA=s NSR program. We have this
2141	article, AEPA=s New Source Review Program: Time for Reform?"
2142	Mark Fraas, John Graham, and a guy named Jeff Holmstead.
2143	[The information follows:]
2144	
2145	**************************************

2146	And pursuant to committee rules, I remind members they
2147	have 10 business days to submit additional questions for the
2148	record and I ask the witnesses to submit their responses
2149	within 10 business days upon receipt of the questions.
2150	Without objection, the subcommittee is adjourned and I
2151	would encourage my colleagues to get downstairs for our
2152	markup.
2153	[Whereupon, at 3:54 p.m., the committee was adjourned.]